

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production (Wet)	Extraction Loss ^a	Dry Gas Production ^b	Supplemental Gaseous Fuels ^c	Net Imports	Net Storage Withdrawals ^d	Balancing Item ^e	Consumption ^f
2002 Total	23,941	19,885	957	18,928	68	3,499	468	44	23,007
2003 Total	24,119	19,974	876	19,099	68	3,264	-197	43	22,277
2004 Total	23,970	19,517	927	18,591	60	3,404	-114	448	22,389
2005									
January	2,040	1,637	76	1,561	4	314	730	-24	2,585
February	1,876	1,503	70	1,433	5	267	439	120	2,265
March	2,085	1,691	78	1,613	6	283	292	34	2,228
April	1,979	1,613	75	1,539	5	271	-222	152	1,745
May	2,001	1,642	76	1,566	4	275	-393	87	1,540
June	1,967	1,605	74	1,531	5	267	-333	80	1,551
July	1,994	1,637	76	1,561	5	331	-263	70	1,704
August	1,985	1,616	75	1,541	6	300	-220	85	1,712
September	1,776	1,409	65	1,344	5	302	-280	67	1,438
October	1,882	1,486	69	1,417	5	325	-273	-30	1,445
November	1,903	1,515	70	1,445	5	314	9	-92	1,681
December	2,001	1,596	74	1,523	6	363	565	-109	2,348
Total	23,488	18,951	876	18,074	64	3,612	51	440	22,241
2006									
January	^E 2,012	^E 1,628	70	^E 1,557	6	305	264	37	2,169
February	^E 1,815	^E 1,465	63	^E 1,402	6	263	485	-6	2,150
March	^E 2,033	^E 1,642	70	^E 1,572	6	279	200	79	2,136
April	^E 1,964	^E 1,584	69	^E 1,515	4	287	-254	133	1,685
May	^E 2,006	^E 1,627	73	^E 1,554	3	288	-368	65	1,543
June	^E 1,929	^E 1,582	70	^E 1,512	5	282	-311	77	1,565
July	^E 1,976	^E 1,636	73	^E 1,563	5	312	-161	57	1,777
August	^E 1,950	^E 1,692	72	^E 1,620	6	310	-189	26	1,774
September	^E 1,851	^E 1,589	72	^E 1,517	5	281	-357	32	1,478
October	^E 2,043	^E 1,686	74	^E 1,613	5	275	-131	-106	1,656
November	^E 1,937	^E 1,604	71	^E 1,532	5	269	47	-82	1,771
December	^E 2,049	^E 1,646	72	^E 1,574	6	311	342	-116	2,118
Total	^E23,566	^E19,382	851	^E18,531	63	3,463	-431	196	21,821
2007									
January	2,049	^E 1,650	69	^E 1,580	^E 6	324	684	-144	2,451
February	1,847	^E 1,486	64	^E 1,422	^E 6	314	731	82	2,556
March	2,078	^E 1,674	74	^E 1,600	^E 6	324	48	^R 130	2,108
April	1,999	^E 1,620	71	^E 1,549	^E 4	^E 310	-120	54	1,798
May	2,077	^{RE} 1,641	75	^{RE} 1,566	^E 3	^{RE} 307	-459	^R 128	^R 1,545
June	1,975	^E 1,636	73	^E 1,563	^E 5	^E 272	-389	125	1,577
2007 YTD	12,026	^E9,708	426	^E9,282	^E30	^E1,852	496	376	12,035
2006 YTD	^E11,759	^E9,528	416	^E9,112	30	1,704	16	385	11,247
2005 YTD	11,948	9,691	448	9,243	31	1,677	513	450	11,913

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2005 include underground storage and liquefied natural gas storage. Data for January 2006 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2005 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 109 for 2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^E Estimated data.

^R Revised data.

^{RE} Revised estimated data.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2005: Energy Information Administration (EIA), *Natural Gas Annual 2005*. January 2006 through current month: EIA, Form EIA-895M, "Monthly Quantity and Value of Natural Gas Report" (2006 only); Form EIA-914, "Monthly Natural Gas Production Report" (2007 forward); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, *Natural Gas Imports and Exports*. See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.